



PLACER COUNTY WATER AGENCY
SINCE 1957

BOARD OF DIRECTORS BUSINESS CENTER

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Ben Mavy, District 5 PHONE

David Breninger, General Manager 530.823.4850
Ed Tiedemann, General Counsel 800.464.0030

WWW.PCWA.NET

July 18, 2011
File No. 01030A
Electronically Filed

Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

SUBJECT: **Middle Fork American River Project (FERC Project No. 2079-069)**
Copy of Request for Water Quality Certification and Proof of Delivery

Dear Secretary Bose:

In compliance with 18 CFR Section 5.23(b)(ii), Placer County Water Agency (PCWA) provides the Federal Energy Regulatory Commission (FERC or Commission) a copy of:

- PCWA's July 15, 2011 request to the California State Water Resources Control Board (State Water Board) for Clean Water Act Section 401 Water Quality Certification for the Middle Fork American River Project (FERC Project No. 2079); and
- A copy of the return receipt as proof of the date that the State Water Board received PCWA's request.

If you have any questions regarding this filing, please contact me at (530) 823-4889.

Sincerely,

Andrew Fecko
Resource Planning Administrator

Attachments: **Attachment 1.** Transmittal letter to California State Water Resources Control Board requesting Water Quality Certification (July 15, 2011)

Attachment 2. Proof of the date on which the State Water Board received the request (July 18, 2011)

Attachment 3. FERC Service List

Attachment 1.

Transmittal Letter to California State Water Resources Control Board
Requesting Water Quality Certification, Dated July 15, 2011



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July 15, 2011
File No. 01030A

Mr. Tom Howard, Executive Director
California State Water Resources Control Board
1001 I Street
Sacramento, CA 95814

SUBJECT: Middle Fork American River Project (FERC Project No. 2079)
Application for Water Quality Certification

Dear Mr. Howard:

By copy of this letter, Placer County Water Agency (PCWA) is applying for Water Quality Certification from the California State Water Resources Control Board (State Water Board) under Section 401 of the Clean Water Act for the Middle Fork American River Project (MFP), Federal Energy Regulatory Commission (FERC or Commission) Project No. 2079. PCWA is relicensing the MFP in compliance with Title 18 of the Code of Federal Regulations (CFR) Part 5 and FERC's Integrated Licensing Process. This Application for Water Quality Certification is being made pursuant to the California Code of Regulations (CCR), Title 23, Division 3, Chapter 28, Articles 1 and 4. As provided for in CCR, Title 23, Division 3, Chapter 28, Article 1, Section 3832, PCWA is submitting two copies of the Application for Water Quality Certification.

Consistent with the fee provisions of CCR, Title 23, Division 3, Chapter 28, Article 1, Section 3833(b)(1), PCWA is also enclosing an initial deposit of \$1,000 to cover the State Water Board's reasonable costs of processing this Application.

The Application for New License for the MFP (License Application) was filed with FERC on February 23, 2011. Concurrently, a copy of the License Application was provided to the State Water Board. The MFP is located within the Middle Fork American River Watershed. The majority of the MFP is located in Placer County, California. A small component (a portion of Ralston Afterbay Dam) is located in El Dorado County, California. The MFP serves as a multi-purpose water supply and hydro-generation project designed to conserve and control waters of the Middle Fork American River, the Rubicon River, Duncan Creek, and North and South Fork Long Canyon creeks. The MFP consists of two major storage reservoirs, five smaller regulating

reservoirs and diversion pools, and five powerhouses that began operation in 1967. As described in detail in the License Application, the Proposed Action includes implementation of several construction projects to improve operations and maintenance of the MFP, enhance environmental resources, and/or meet the requirements specified in new environmental programs and measures.

Subsequent to filing the License Application, PCWA met with representatives from FERC on April 4, 2011, and participated in a teleconference with The Louis Berger Group (FERC's contractor) on May 24, 2011. As a result of those discussions, additional information was requested by FERC and filed by PCWA, as follows:

April 4, 2011

- As discussed in the April 4, 2011 meeting and documented in a Memo of Meeting dated April 7, 2011, FERC identified that "a few additional pieces of information were needed in order for Commission staff to conduct their environmental review". This information included clarifications related to cultural resources, terrestrial resources, recreation and land use, and cost data provided in the License Application (FERC Accession No. 20110411-0029).
- On May 13, 2011, PCWA filed a response to FERC's memo requesting additional information (FERC Accession No. 20110513-0012). Concurrently, a copy of this additional information was provided to the State Water Board.

May 24, 2011

- As discussed in the May 24, 2011 phone call and documented in a Memorandum of Teleconference dated May 26, 2011, The Louis Berger Group (FERC's contractor) requested that tables provided in Attachment F of PCWA's May 13, 2011 filing be revised to present the losses and gains in megawatt-hours instead of percentages, and include the baseline values used for each powerhouse prior to the calculation of losses or gains (FERC Accession No. 20110525-5024).
- On June 15, 2011, PCWA filed a response to FERC's request for additional generation information (FERC Accession No. 20110615-5016). A copy of this additional information is provided to the State Water Board in Attachment 1.

The License Application and additional information identified above contains all the necessary information for FERC to complete the environmental analysis of the MFP. On June 7, 2011, FERC provided notice that the MFP was Ready for Environmental Analysis (REA). PCWA encourages the State Water Board to work with FERC during completion of FERC's environmental review process under the National Environmental Policy Act (NEPA).

Mr. Tom Howard

July 15, 2011

Page 3

The License Application and subsequent additional information identified above are hereby incorporated by reference into this Application for Water Quality Certification. All information required under Title 23, Division 3, Chapter 28, Article 4, Section 3856 of the CCR is provided in this Application. Other than the FERC license, the only other license, permit, or agreement required for continued MFP operation is the Water Quality Certification requested by this letter.

As Lead Agency under the California Environmental Quality Act (CEQA), PCWA will prepare the appropriate environmental document to support acceptance of the new license by PCWA's Board of Director and issuance of the Water Quality Certification by the State Water Board. PCWA understands that the Water Quality Certification cannot be issued until CEQA is complete. A schedule identifying the timeline for preparing the CEQA document, in relation to FERC's relicensing process, is provided in Attachment 2. PCWA looks forward to working closely with the State Water Board during the CEQA process.

If you have any questions regarding this letter, please contact me at (530) 823-4889.

Sincerely,



Andrew Fecko

Resource Planning Administrator

Attachments: Attachment 1. Response to FERC's Request for Additional Generation Information (June 15, 2011)
Attachment 2. CEQA Process Schedule

Enclosure: Check in the amount of \$1,000

cc: Pamela Creedon, Executive Officer, California Central Valley Regional Water Quality Control Board, Sacramento Office



Check Date: 07/15/2011

Check # 131873

INVOICE DATE	INVOICE NUMBER	DESCRIPTION	NET AMOUNT
07/07/2011	070711	WATER QUALITY CERT AP	*****1,000.00
1731 STATE WATER RESOURCES CONTROL			\$*****1,000.00

PCWA

Water • Energy • Stewardship

THIS CHECK IS VOID WITHOUT A GREEN BACKGROUND ON THE FRONT AND A TRUE DIAMOND PATTERN & AN ARTIFICIAL FINGERPRINT WATERMARK ON THE BACK

Placer County Water Agency
P.O. Box 6570
Auburn, CA 95604
(530) 823-4850

UNION BANK OF CALIFORNIA
Auburn Office
Auburn, CA 95603

11-49/1210

NO. 131873

Date 07/15/2011

\$*****1,000.00

Vendor # 1731

\$ * * * * * 1,000.00
DOLLAR ONE THOUSAND ZERO ZERO PERIOD ZERO ZERO

PAY ONE THOUSAND AND 00/100 DOLLARS *****

TO THE ORDER OF STATE WATER RESOURCES CONTROL BOAR
P.O. BOX 2000
SACRAMENTO CA 95812-2000

Joseph H. Parker
AUTHORIZED SIGNATURE
Paul D. Burminger
AUTHORIZED SIGNATURE

SIGNATURE AREA CONTAINS A KNIGHT & FINGERPRINT CHECK WORDING

⑈ 131873 ⑆ ⑆ 21000497 ⑆ 3150290766 ⑆

Attachment 1

**Response to FERC's Request for Additional Generation Information
(June 15, 2011)**



PLACER COUNTY WATER AGENCY
SINCE 1957

BOARD OF DIRECTORS	BUSINESS CENTER
Gray Allen, District 1	144 Ferguson Road
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Ben Mavy, District 5	PHONE
David Breninger, General Manager	530.823.4850
Ed Tiedemann, General Counsel	800.464.0030
	WWW.PCWA.NET

June 14, 2011

File No. 01030A (2079-069)

Electronically Filed

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

**SUBJECT: Middle Fork American River Project (FERC Project No. 2079)
Response to the Commission's Request for Additional Generation
Information**

Dear Secretary Bose:

Placer County Water Agency (PCWA) filed an Application for New License for the Middle Fork American River Project (FERC Project No. 2079) with the Federal Energy Regulatory Commission (FERC or Commission) on February 23, 2011. In a memo dated April 8, 2011, the FERC requested that PCWA file additional information needed for the Commission's staff to conduct their environmental review. Among other things, the Commission's memo requested that PCWA "provide loss in generation for each powerhouse and water year type under the Proposed Action." In response, PCWA provided the FERC with: (1) the percent loss in generation under the Proposed Action by powerhouse and instream flow component (i.e., MIF, pulse flow, spill downramp, and recreation flows), during the period of record (1975–2007); and (2) the percent generation loss for each powerhouse by instream flow component and by water year type. PCWA filed the information requested by the FERC on May 13, 2011. The generation information was provided in Attachment F (Tables 1 and 2) of PCWA's May 13, 2011 filing.

On May 24, 2011, Mr. Kenneth Hodge of The Louis Berger Group (Commission contractor) called Mr. Andrew Fecko of PCWA regarding PCWA's May 13, 2011 filing. Mr. Hodge requested that "the tables provided in Attachment F of PCWA's filing be revised to present the losses and gains in megawatt-hours instead of percentages, and also to include the baseline values used for each powerhouse prior to the calculation of losses or gains." This request was documented in a Memo of Teleconference dated May 26, 2011. Attachment A of this submittal provides the information requested by Mr. Hodge.

PCWA looks forward to continuing to work with FERC, resource agencies, Native American Tribes, and other interested parties on the MFP relicensing. If you have any questions regarding the additional information included in this letter, please contact Andrew Fecko, PCWA Resource Planning Administrator at (530) 823-4889 or by e-mail at afecko@pcwa.net.

Sincerely,
PLACER COUNTY WATER AGENCY



Andrew Fecko
Resource Planning Administrator

Attachments:

- Attachment A. Generation Tables
- Attachment B. FERC Service List

Attachment A
Generation Tables

List of Tables

- Table 1. No Action Alternative versus Proposed Action Generation by Powerhouse and Instream Flow Component.
- Table 2a. No-Action Alternative versus Proposed Action Generation by Year and Water Year Type at each Powerhouse for all Instream Flow Components Combined (Minimum Flows, Pulse Flows, Spill Downramp, Recreation).
- Table 2b. Summary of the No-Action Alternative versus Proposed Action Generation by Water Year Type at each Powerhouse for all Instream Flow Components Combined (Minimum Flows, Pulse Flows, Spill Downramp, Recreation).
- Table 3a. No-Action Alternative versus Proposed Action Generation by Year and Water Year Type at each Powerhouse for Minimum Instream Flows Only.
- Table 3b. Summary of the No-Action Alternative versus Proposed Action Generation by Water Year Type at each Powerhouse for Minimum Instream Flows Only.
- Table 4a. No-Action Alternative versus Proposed Action Generation by Year and Water Year Type at each Powerhouse for Pulse Flows Only.
- Table 4b. Summary of the No-Action Alternative versus Proposed Action Generation by Water Year Type at each Powerhouse for Pulse Flows Only.
- Table 5a. No-Action Alternative versus Proposed Action Generation by Year and Water Year Type at each Powerhouse for Spill Downramp Flows Only.
- Table 5b. Summary of the No-Action Alternative versus Proposed Action Generation by Water Year Type at each Powerhouse for Spill Downramp Flows Only.
- Table 6a. No-Action Alternative versus Proposed Action Generation by Year and Water Year Type at each Powerhouse for Recreation Flows Only.
- Table 6b. Summary of the No-Action Alternative versus Proposed Action Generation by Water Year Type at each Powerhouse for Recreation Flows Only.

**Table 1. No-Action Alternative versus Proposed Action Generation by Powerhouse and Instream Flow Component.
Generation Based on the Operations Model Results for the 1975–2007 Period of Record.**

Generation / Flow Component	Powerhouse					
	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	All Powerhouses
No-Action Alternative Average Annual Generation (MWh)	66,032	511,792	367,325	30,349	3,054	978,552
Proposed Action Average Annual Generation (MWh)	62,813	485,024	350,722	30,242	5,117	933,918
Average Annual Generation Difference (MWh)	-3,219	-26,769	-16,603	-107	2,063	-44,634
Minimum Instream Flows	-2,047	-19,054	-11,986	31	2,085	-30,971
Pulse Flows	-1,155	-6,979	-4,275	-128	-7	-12,544
Spill Downramp Flows	-21	-823	-472	-25	-4	-1,344
Recreation Flows	4	87	130	15	-11	225
Average Annual Percent Generation Difference (%)	-4.87%	-5.23%	-4.52%	-0.35%	67.55%	-4.56%
Minimum Instream Flows	-3.10%	-3.72%	-3.26%	0.10%	68.28%	-3.17%
Pulse Flows	-1.75%	-1.36%	-1.16%	-0.42%	-0.24%	-1.28%
Spill Downramp Flows	-0.03%	-0.16%	-0.13%	-0.08%	-0.12%	-0.14%
Recreation Flows	0.01%	0.02%	0.04%	0.05%	-0.37%	0.02%

Table 5a. No-Action Alternative versus Proposed Action Generation by Year and Water Year Type at each Powerhouse for Spill Downramp Flows only. Generation Based on the Operations Model Results for the 1975–2007 Period of Record.

Year/Type	No-Action Alternative (MWh)					Proposed Action (MWh)					Difference (MWh)						
	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	All Powerhouses	
1975	Above Normal	68,892	589,298	437,391	38,384	3,257	68,892	589,298	437,391	38,384	3,257	0	0	0	0	0	
1976	Critical Dry	33,576	239,973	173,293	15,691	2,166	33,576	239,973	173,293	15,691	2,166	0	0	0	0	0	
1977	Critical Dry	12,940	84,087	60,742	5,719	998	12,940	84,087	60,742	5,719	998	0	0	0	0	0	
1978	Above Normal	71,768	609,422	459,246	35,755	2,367	71,768	609,422	459,246	35,755	2,367	0	0	0	0	0	
1979	Below Normal	52,984	405,058	301,497	29,617	3,270	52,984	405,058	301,497	29,617	3,270	0	0	0	0	0	
1980	Wet	94,846	808,558	554,816	41,339	3,471	94,846	808,558	554,816	41,339	3,471	0	0	0	0	0	
1981	Dry	36,664	270,295	201,529	19,668	3,146	36,664	270,295	201,529	19,668	3,146	0	0	0	0	0	
1982	Wet	124,511	946,155	615,050	44,546	3,588	124,361	941,698	612,564	44,437	3,575	-150	-4,457	-2,486	-108	-13	-7,213
1983	Wet	120,187	939,012	645,877	46,185	3,381	120,136	936,805	645,112	46,179	3,351	-51	-2,207	-765	-5	-30	-3,059
1984	Wet	105,828	784,122	544,380	41,399	3,630	105,869	783,952	544,380	41,399	3,617	41	-170	0	0	-13	-143
1985	Below Normal	42,773	355,605	266,014	25,490	3,243	42,773	355,605	266,014	25,490	3,243	0	0	0	0	0	0
1986	Wet	97,080	738,646	499,539	38,539	3,433	97,080	738,646	499,539	38,539	3,433	0	0	0	0	0	0
1987	Critical Dry	28,898	220,705	161,984	15,519	3,110	28,898	220,705	161,984	15,519	3,110	0	0	0	0	0	0
1988	Critical Dry	28,905	196,758	150,316	14,359	2,196	28,905	196,758	150,316	14,359	2,196	0	0	0	0	0	0
1989	Below Normal	60,191	492,589	364,013	28,653	2,303	60,191	492,589	364,013	28,653	2,303	0	0	0	0	0	0
1990	Dry	36,408	276,201	204,503	19,593	3,204	36,408	276,201	204,503	19,593	3,204	0	0	0	0	0	0
1991	Dry	37,047	264,007	199,191	18,477	3,281	37,047	264,007	199,191	18,477	3,281	0	0	0	0	0	0
1992	Critical Dry	31,435	226,217	165,491	15,973	3,233	31,435	226,217	165,491	15,973	3,233	0	0	0	0	0	0
1993	Above Normal	77,077	668,641	484,675	37,875	3,352	77,077	668,641	484,675	37,875	3,352	0	0	0	0	0	0
1994	Critical Dry	34,435	224,107	162,969	15,222	2,185	34,435	224,107	162,969	15,222	2,185	0	0	0	0	0	0
1995	Wet	101,152	807,092	561,346	41,290	2,195	101,062	806,770	561,346	41,290	2,184	-91	-321	0	0	-11	-423
1996	Wet	94,157	704,555	519,446	40,183	3,384	94,097	697,117	514,713	39,896	3,363	-59	-7,437	-4,733	-287	-21	-12,538
1997	Wet	92,833	760,822	511,921	38,758	3,454	92,834	760,491	511,733	38,749	3,452	0	-331	-188	-9	-2	-529
1998	Wet	96,812	762,238	537,311	41,540	3,341	96,846	760,728	536,466	41,498	3,334	34	-1,509	-845	-42	-7	-2,370
1999	Above Normal	88,788	663,485	488,717	40,494	3,285	88,788	661,278	487,283	40,409	3,279	0	-2,208	-1,434	-85	-6	-3,733
2000	Above Normal	66,471	475,070	353,302	32,800	3,292	66,471	475,071	353,303	32,801	3,292	0	1	1	0	0	2
2001	Dry	33,331	242,173	179,041	17,114	3,115	33,331	242,173	179,041	17,114	3,115	0	0	0	0	0	0
2002	Below Normal	57,334	426,912	326,228	30,945	3,296	57,334	426,912	326,228	30,945	3,296	0	0	0	0	0	0
2003	Below Normal	67,130	512,577	400,683	35,378	3,325	67,091	512,327	400,558	35,383	3,326	-39	-251	-125	5	1	-410
2004	Below Normal	51,926	371,296	283,513	28,297	3,350	51,905	371,393	283,576	28,301	3,350	-21	97	63	4	0	143
2005	Above Normal	68,254	588,941	446,072	39,054	3,375	68,285	586,942	444,858	38,977	3,368	31	-1,999	-1,214	-77	-7	-3,267
2006	Wet	117,758	894,603	601,192	43,500	3,470	117,536	889,575	598,246	43,346	3,458	-221	-5,028	-2,946	-154	-12	-8,361
2007	Dry	46,663	339,921	260,424	24,161	3,089	46,495	338,584	259,526	24,107	3,088	-168	-1,337	-899	-54	-2	-2,459
Average Annual Generation		66,032	511,792	367,325	30,349	3,054	66,011	510,969	366,853	30,324	3,050	-21	-823	-472	-25	-4	-1,344
Total Generation		2,179,053	16,889,143	12,121,711	1,001,518	100,785	2,178,358	16,861,985	12,106,139	1,000,705	100,663	-695	-27,158	-15,572	-813	-122	-44,359

Table 5b. Summary of the No-Action Alternative versus Proposed Action Generation by Water Year Type at each Powerhouse for Spill Downramp Flows only. Generation Based on the Operations Model Results for the 1975–2007 Period of Record.

Water Year Type	No-Action Alternative					Proposed Action					Difference					
	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	French Meadows	Middle Fork	Ralston	Oxbow	Hell Hole	All Powerhouses
Generation (MWh)																
Wet	104,516	814,580	559,088	41,728	3,335	104,467	812,434	557,891	41,667	3,324	-50	-2,146	-1,196	-61	-11	-3,463
Above Normal	73,542	599,143	444,901	37,394	3,155	73,547	598,442	444,459	37,367	3,153	5	-701	-441	-27	-2	-1,166
Below Normal	55,390	427,340	323,658	29,730	3,131	55,380	427,314	323,648	29,732	3,131	-10	-26	-10	2	0	-44
Dry	38,023	278,519	208,938	19,803	3,167	37,989	278,252	208,758	19,792	3,167	-34	-267	-180	-11	0	-492
Critical Dry	28,365	198,641	145,799	13,747	2,315	28,365	198,641	145,799	13,747	2,315	0	0	0	0	0	0
Average Annual Generation	66,032	511,792	367,325	30,349	3,054	66,011	510,969	366,853	30,324	3,050	-21	-823	-472	-25	-4	-5,166
Percent of No-Action Alternative																
Wet	100%	100%	100%	100%	100%	99.95%	99.74%	99.79%	99.85%	99.68%	-0.05%	-0.26%	-0.21%	-0.15%	-0.32%	-0.23%
Above Normal	100%	100%	100%	100%	100%	100.01%	99.88%	99.90%	99.93%	99.93%	0.01%	-0.12%	-0.10%	-0.07%	-0.07%	-0.10%
Below Normal	100%	100%	100%	100%	100%	99.98%	99.99%	100.00%	100.01%	100.00%	-0.02%	-0.01%	0.00%	0.01%	0.00%	-0.01%
Dry	100%	100%	100%	100%	100%	99.91%	99.90%	99.91%	99.95%	99.99%	-0.09%	-0.10%	-0.09%	-0.05%	-0.01%	-0.09%
Critical Dry	100%	100%	100%	100%	100%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Average Annual Percent	100%	100%	100%	100%	100%	99.97%	99.84%	99.87%	99.92%	99.88%	-0.03%	-0.16%	-0.13%	-0.08%	-0.12%	-0.14%

Attachment B
FERC Service List

FERC Service List

American Whitewater

Dave Steindorf
CA Stewardship Director
4 Baroni Dr
Chico, CA 95928-4314

Mobil Natural Gas Inc.

12450 Greenspoint Drive
Houston, TX 77060-1905

Pacific Gas and Electric Company

Alyssa Koo
Attorney
77 Beale Street, #B30A
San Francisco, CA 94105

Pacific Gas and Electric Company

Law Department FERC Cases
77 Beale Street, Room 3120 B30A
San Francisco, CA 94105-7442

Pacific Gas and Electric Company

Mark Patrizio
Attorney
P.O. Box 7442
San Francisco, CA 94120

Pacific Gas and Electric Company

Forest Sullivan
Senior Project Manager
5555 Florin Perkins Road
Sacramento, CA 95826

Placer County Water Agency

Board of Directors
Chairman
P.O. Box 667
Foresthill, CA 95631-0667

Placer County Water Agency

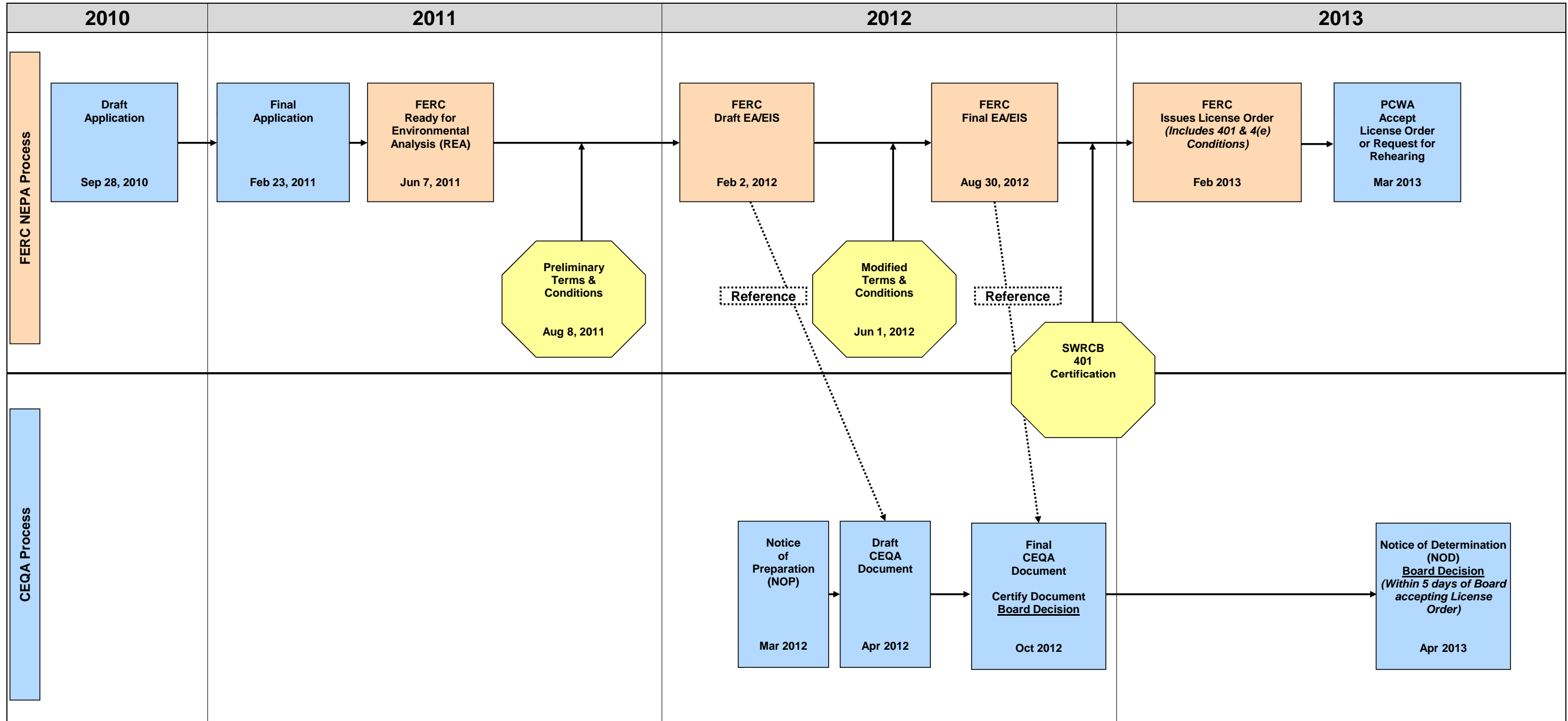
David A. Breninger
General Manager
P.O. Box 6570
Auburn, CA 95604-6570

Placer County Water Agency

Stephen Jones
Manager
P.O. Box 667
Foresthill, CA 95631-0667

Attachment 2
CEQA Process Schedule

Placer County Water Agency Middle Fork American River Project Relicensing FERC Project No. 2079



Legend: PCWA FERC Resource Agencies

Attachment 2.

Proof of the Date on which the State Water Board Received the Request (July 18, 2011)



FedEx Express
Customer Support Trace
3875 Airways Boulevard
Module H, 4th Floor
Memphis, TN 38116

U.S. Mail: PO Box 727
Memphis, TN 38194-4643
Telephone: 901-369-3600

July 18,2011

empty empty

Dear Customer:

The following is the proof-of-delivery for tracking number **869036814953**.

Delivery Information:

Status:	Delivered	Delivered to:	Shipping/Receiving
Signed for by:	A.NEVINS	Delivery location:	1001 I ST 95814
Service type:	Priority Envelope	Delivery date:	Jul 18, 2011 08:31



Shipping Information:

Tracking number:	869036814953	Ship date:	Jul 15, 2011
-------------------------	--------------	-------------------	--------------

Recipient:
TOM HOWARD
CA STATE WATER RESOURCES CONTR
1001 I ST
95814 US

Shipper:
BEVERLY BELL
PLACER COUNTY WATER AGENCY
144 FERGUSON RD
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Attachment 3.
FERC Service List

FERC Service List

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CA Stewardship Director
4 Baroni Dr
Chico, CA 95928-4314

Pacific Gas and Electric Company
Alyssa Koo
Attorney
77 Beale Street, #B30A
San Francisco, CA 94105

Pacific Gas and Electric Company
Mark Patrizio
Attorney
P.O. Box 7442
San Francisco, CA 94120

Placer County Water Agency
Board of Directors
Chairman
P.O. Box 667
Foresthill, CA 95631-0667

Placer County Water Agency
Stephen Jones
Manager
P.O. Box 667
Foresthill, CA 95631-0667

Mobil Natural Gas Inc.
12450 Greenspoint Drive
Houston, TX 77060-1905

Pacific Gas and Electric Company
Law Department FERC Cases
77 Beale Street, Room 3120 B30A
San Francisco, CA 94105-7442

Pacific Gas and Electric Company
Forest Sullivan
Senior Project Manager
5555 Florin Perkins Road
Sacramento, CA 95826

Placer County Water Agency
David A. Breninger
General Manager
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